

IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence 2442

Oil Market Quotations	Oil Market Quotations
Kan. & Okla. 1.00	Ind. 1.00
Cal. 1.00	Tex. 1.00
Ill. 1.00	Wis. 1.00
Mich. 1.00	Pa. 1.00
N.Y. 1.00	Del. 1.00
Ohio 1.00	West. 1.00
Mont. 1.00	Wyo. 1.00
Idaho 1.00	Utah 1.00
Ariz. 1.00	Nev. 1.00
Calif. 1.00	Ala. 1.00
La. 1.00	Ark. 1.00
Mo. 1.00	Okla. 1.00
Kan. 1.00	Tex. 1.00
Ill. 1.00	Wis. 1.00
Mich. 1.00	Pa. 1.00
N.Y. 1.00	Del. 1.00
Ohio 1.00	West. 1.00
Mont. 1.00	Wyo. 1.00
Idaho 1.00	Utah 1.00
Ariz. 1.00	Nev. 1.00
Calif. 1.00	Ala. 1.00
La. 1.00	Ark. 1.00
Mo. 1.00	Okla. 1.00
Kan. 1.00	Tex. 1.00

A. C. Holmes Testifies At Rate Hearing

A. C. Holmes, traffic manager of the Empire Refineries, Inc., testified before the Interstate Commerce commission at Washington and asked for a reduction of 15 per cent in rates on petroleum and its products. He said that railroads should try to build an oil traffic by reducing rates, thereby getting the business to go by pipelines and boats. Mr. Holmes estimated the investment in the oil industry at \$6,000,000, or nearly one-third of the investment in railroads. The above is from the New York Commercial.

Mr. Holmes certainly had the right idea when he gave his testimony as to the main issue in bringing back to the railroads the great traffic enjoyed by them before the 35 per cent increase in freight rates. His estimate of the investment in oil is doubtless somewhere near the mark and is probably much closer than any heretofore given in print.

Vicious Attacks on Gasoline Killed

(From the Bulletin National Petroleum Marketers Assn.)

Cheering news comes from Nebraska that the 1 cent a gallon road tax proposed there has been temporarily killed.

The independent jobbers of that state at their recent gathering in Omaha, have declared their intention not to rest on their laurels now that the bill has been killed but will remain wide awake, prepared to attack it again if it appears in any other form at some later date.

The proposed 3 cent tax on gasoline to raise a fund for the soldiers' bonus seems to have been killed as a result of the united efforts of the oil men and the automobile manufacturers, but, oil men, we must keep awake.

Our principal product, gasoline, most unfortunately seems to be classed as a luxury instead of a public necessity. We must start a campaign of education to correct this mistake. This association is now working on pamphlets and bulletins for national circulation. We will soon be able to furnish you with printed leaflets which you should include to your customers with every invoice.

It is all right to be on the defensive provided we have sufficient notice of these various attacks to organize a resistance to them, but our only real safety lies in an educational campaign. Our state legislatures, congress and the senate must have brought home to them that gasoline has long since ceased to be in the class with perfumes and playing cards. Gasoline practically moves the world and it must not be continually threatened with undiscriminatory taxation or vicious inspection laws.

Tulsa Petroleum Club Electing Board of Governors

The Tulsa Petroleum club will hold its annual meeting March 6 at 9 p. m. at the clubrooms at 6 which time a vote will be taken for the board of governors with the following to select from: A. M. Welch, J. A. Padon, Rush Greenwald, W. M. Boyard, Edgar de Meulen, Ben Roeman, J. L. Shaky, M. M. Doan, H. T. Ashton, R. P. Humes, C. F. Farren, E. L. Connelly.

It is unnecessary to state that these candidates are not seeking the honor of election as a member of the board, but are being nominated by a committee and are thus being voted in whether or not they desire election. The contest this year is unusually interesting as there appears to be a great deal of competition among the friends of those nominated. The argument is put up that this being a social club only members having a great gift for sociability and the welfare of the club be selected, which of course is true with this organization as well as any other. One member offered to wager a box of cigars that he could pick out the five receiving the highest number of votes and just to see if there is any one capable and wise enough to judge as to the popularity of the members it is likely that this same wager will be accepted.

New England Oil Company Has Paid Government in Full

For the first time in the history of the oil business it has been announced publicly that a government subsidized oil company has settled with the government for money advanced during the war.

The New England Oil company of Fall River, Mass., to which corpora-

OIL AND GAS

Leases—Production—Refining

I can select for you oil leases in proven field at prices far below normal, direct from owner. If you buy, my charge will be 5 per cent of the purchase price. Let me think for you. Box 511-E, World-Ad-Advertisement.

Wanted—Production man with drilling machine to become actively interested in company with twenty barrel production. Proven shallow field, 400 acres. Address P. O. Box 1279, Tulsa.—Advertisement.

Wanted—Pumper, \$75 a month, three hours work; want good oil man. Superior mining address 715-E, care World-Ad-Advertisement.

Land for Sale. Southeast of Henry: 160 acres not leased, 400 acres leased which expires April, 1924; \$1 acre annual rental; a rental due in April. Price \$15 acre. Box 902, Tulsa, Okla.—Advertisement.

tion the navy department advanced \$7,000,000 during the world war has been the navy department in full, the last part having been paid yesterday, according to Assistant Secretary Roosevelt. Evidently the folks up in New England have some real old fashioned notions about common honesty.

Oil vs. Coal

An average coal burning cargo steamer burns about 1.7 pounds fuel per horsepower while similar oil burning steamer burns 1.1 pounds oil per horsepower. In addition more power is produced from oil than from coal. For these two reasons combined if price of coal is \$5 a ton an operator can afford to pay \$2.50 a ton for oil without any financial disadvantage. Oil as fuel has many practical advantages over coal, such as easier and cheaper bunkering, longer life of boilers and less weight carried in fuel which amount to an advantage of 10 to 15 per cent over coal. From articles by Bruno Torrochi, of C. X. Stevens, marine engineers, N. Y. Journal of Commerce.

French Learning Oil Business

There are few refineries in France at present, and these are ill-equipped and deal mainly with half-refined product. Both plant and experience are lacking. By alliance with both Standard Oil company, especially in European fields such as Czechoslovakia, Rumania and Poland, and with Anglo-Persian French intention is to make sure of supplies in future. A French refinery is already producing 1,000,000 tons and to gain knowledge of modern refining, storing and distributing. Also by linking herself with both groups France hopes to escape danger of embargoes either. But her position in race for oil must obviously remain weak so long as she has no oil fields of her own.—Wall St. Journal.

Burlington Will Not Put Rate From Casper To Denver Into Effect

Now comes the report that the Burlington railroad will not put into effect the 40 per cent rate from the Casper to Denver which adds a lot to the looks of things for the future of the oil and the Mid-Continent field are concerned.

Near Bowling Green, Ky.

The Operators Oil & Investment Co. on the Hubert McGinnis lease, near Bowling Green, Ky., and on the Russellville lease, near Warren county, has 500 feet of oil in the hole after a 1,600-quart shot.

A. D. Morton-Enfisco Oil Corporation Well

The A. D. Morton-Enfisco Oil corporation's well No. 2, located east of the Hubert McGinnis lease, southeast of 25-27-3, was reported by the Enfisco office yesterday as still putting oil into the tanks as previously reported, and that to their knowledge there was no salt water in the hole.

Near Depeu

According to advices from the offices of J. Garfield Buel, his No. 1 well in 15-14-8 is now making 785 barrels per day. No. 2 and No. 3 are rigging up. This is good news to the many friends of both Mr. Billingslea and Mr. Buel.

Blackwell and Vicinity

BLACKWELL, Feb. 28.—The first honeymoon air trip taken by a newly-wed couple in northern Oklahoma was made by Charles Farriman, son of H. C. Farriman, operator in the Blackwell and Robinson fields and Mrs. Farriman, nee Miss Bessie Ford, last Sunday to Wichita, Kansas. Eddie Spencer, oil man and aviator, was the pilot. There was a full load of passengers and fuel in the plane. An hour each way was consumed in the trip including a sight-seeing flight over Wichita. The flight was made in the bottom of fog banks at an altitude of from 400 to 500 feet, after a delay of from 3 a. m. to 1 p. m. The plane was piloted by the pilot field by Henry Rosenthal of Rosenthal & Slick, who are running three strings of tools and drilling on the Blackwell farm in the vicinity. Mr. and Mrs. Farriman and Mr. Spencer were the guests of Mr. and Mrs. Rosenthal at their home, 336 North Clifton avenue.

BLACKWELL, Feb. 28.—The peak of prices paid for an 80-acre lease in the Blackwell field, was obtained by Blackwell Oil & Gas Co. last week, when the Marland interests are said to have paid \$12,000 for the north half of the Gillette farm, northeast of 14-31-1 west. This acreage covers with the north half of the southwest of 13-26-1 west, where H. L. Spencer and the Blackwell Oil & Gas Co. are putting down a deep test. Considerable acreage has been sold at prices ranging from \$100, \$125, \$150 and up to \$200 per acre to big companies in the vicinity. If the Spencer-Blackwell Company gets the production, the biggest development in northern Oklahoma will begin this summer.

The merits of Blackwell, Deer Creek and Tonkawa gas are being widely discussed at the present time in northern Oklahoma oil circles. Average pipe line runs show the following results of British thermal units: Blackwell north field, 1,050; Deer Creek, deep sand, (3,225 feet), 1,155; Deer Creek, shallow sand, 765; Tonkawa, deep sand, 950; Tonkawa, shallow sand, 899.

DEER CREEK, Feb. 28.—Stewart No. 2, Western States Oil & Land Co., southeast of 22-27-3 west, is holding up production since being drilled in over two weeks ago. The 200-foot casing has not been cleaned out of the hole yet. Indications are good for from 600 to 700 barrels, when the hole is cleaned out.

Lane No. 1 Blackwell Oil & Gas Co., northeast of 22-27-3 west, is spraying oil. This well had a production of 9,000 barrels a day a week ago Sunday, at 3,295 feet; since then it has dropped to 6,000,000, while the rock pressure also decreased to 250 pounds. The well will probably be deepened to the 3,350-foot sand.

Contractors Kinnard and asso-

ciates are rigging up to spud in a 1,000-foot test on the west half of the southeast of 25-27-3 west. The Comart Service company and the Associated Producers & Refiners Co. are having this test drilled on a 50-50 basis.

Ostot and associates are drilling at 1,500 feet at No. 1 Shipley, southeast of 25-27-3 west. Same people are drilling at No. 2 Shipley, northeast of 25-27-3 west, are drilling at 1,410 feet.

Ward & Willott are deepening No. 1, northeast of 27-20-1 west, where they shut down last, to the 3,350-foot sand. The location is five miles northeast of Deer Creek.

Atlantic Petroleum Stock Taken Off Exchange

Due to the fact that nearly all of Atlantic Petroleum corporation stock has been exchanged for Casden & Co. common stock, it has been deemed advisable to strike Atlantic from the New York Stock Exchange list.

Atlantic Petroleum corporation stock can still be exchanged for Casden & Co. common stock by sending in to either United States Mortgage & Trust Co., New York, or the Equitable Trust company, Baltimore, Md.

Henryetta Active

HENRYETTA, Feb. 28.—Scouts from the 11-11 location, of the Henryetta oil district, report new production at the beginning of the week as presenting another record production. Wells reported today are the Independent company No. 6, flowing 125 barrels per hour in sand from 2,704 to 2,714 feet in 13-11-1.

Lyons No. 2 in 24-11-1, flowing 700 barrels in sand from 2,680 to 2,687 feet in 24-11-1.

Gypsy Oil company is at 2,690 feet, in sand and due in at any hour in 13-11-1.

Phillips No. 2 at 2,698 feet, with 19 feet in the sand is flowing 165 barrels per hour.

Henryetta Development company, at 1,900 feet, has strong showing of oil and gas in 23-12-1.

E. R. Black-Eagle-Picher, one foot in the sand at 2,369 feet, have a 15-barrel natural in the southwest corner of the southwest of the southwest in 24-12-1.

Increased production continues to be the daily order of activities in the Henryetta oil district with greater continuous drilling and more new rigs on the ground and building than ever before in the history of the field. Local lumber companies supplying rig timbers, keep sawmills continually in the field, and the roads leading out from the city to the oil fields are constantly lined with trucks loaded with timber and machinery. Local merchants report a greater business in all lines during January and February than in December with its holiday trade, and bank deposits are increasing in proportion. Not only are the oil field supply concerns locating stores in Henryetta, but the city in fact becoming the objective point for merchants generally seeking new location, and in consequence the demand for business houses and dwellings is forcing a building boom such as has never been experienced in the history of the city. The log of the oil field for the week ending February 25, 1922.

Independent Oil & Gas Co. is in sand from 2,703 to 2,713 feet and has a 2,500-barrel natural in the southeast corner of the southeast of the southwest in 13-11-1.

Independent Oil & Gas Co. has a 3,840-barrel natural producer in sand from 2,703 to 2,713 feet in the southeast of the southwest of the southwest in 13-11-1.

Atlantic Oil & Petroleum Co. is in sand from 2,742 to 2,746 feet and has an 875-barrel natural in the center of the west line of the southwest of the southwest in 16-11-1.

Josey Oil company is in the sand from 2,605 to 2,628 feet and has a 700-barrel natural in the southwest of the southwest of the southwest in 24-11-1.

Carter Oil Co. is in sand from 2,615 to 2,617 feet and has a 625-barrel natural in the center of the west line of the southwest of the southwest in 25-11-1.

Okla-Central has a 2,440-barrel natural in sand from 2,620 to 2,630 feet in the northeast of the northwest in 25-11-1.

W. Phillips in sand from 2,598 to 2,621 feet, has a 2,428-barrel natural producer in the northwest of the northeast in 36-11-1.

W. Phillips in sand from 2,615 to 2,635 feet, has a 260-barrel natural in the northeast of the northeast of the northeast in 36-11-1.

Moffett and others at 2,600 feet have abandoned a dry hole in the northeast of the northeast of the northeast in 6-11-1.

Shoreline Oil and Gas Co. has two million feet of gas in the sand from 2,615 to 2,628 feet in the northwest of the southwest of the southwest in 30-11-1.

Bagby Development company has abandoned a dry hole at 2,756 feet in the northwest of the northwest in 25-12-1.

Sapulla Refining company has a dry hole at 1,900 feet in the northwest of the northwest of the northwest in 2-6-3.

Wood Oil company has a dry hole at 3,125 feet in the northeast of the northeast in 14-9-1.

Prairie Oil & Gas Co. has a hole full of water at 3,330 feet in the northwest of the southwest in 4-10-1.

Plymouth Oil company has abandoned a dry hole at 3,441 feet in the southeast of the southwest in 30-12-1.

center of the east line of the northeast of the southeast in 24-11-1.

W. Phillips has a rig up in the center of the west line of the northwest of the southwest in 13-11-1.

W. Phillips is building a rig in the center line of the northwest of the southwest in 13-11-1.

Giddy Belle has a rig up on the ground in the center of the east line of the southwest of the southeast in 13-11-1.

Independent Oil & Gas Co. has a rig up in the center of the north line of the southeast of the southeast in 13-11-1.

Independent has another location in the center of the north line of the southeast of the southwest in 13-11-1.

Minnehoma has a location in the southeast of the northeast of the northeast in 24-11-1.

Phillips Petroleum company has a location in the northeast of the southwest of the northeast in 24-11-1.

Phillips Petroleum company is building a rig in the center of the south line of the southwest of the southwest in 25-11-1.

W. Phillips has a rig up in the center of the north line of the northwest of the northeast in 26-11-1.

Unknown has a rig up in the center of the west line of the southeast of the southwest in 13-11-1.

Wiser Oil company has location in the center of the west line of the southwest of the southwest in 18-11-1.

W. B. Pine has a machine in the center of the southwest of the northwest in 26-11-1.

Reid and others have a rig on the ground in the northwest of the southwest of the northwest of the southwest in 12-12.

Hennessey has rigging up in the southeast of the northwest of the southeast in 31-12-1.

W. B. Pine has location in the southeast of the northwest of the northeast in 23-12-1.

Price & Anderson have a rig up in the southeast of the northwest in 21-12-1.

Nicholson Corporation is in the sand at 1,900 feet, has strong showing of gas, which it has mudded off and is drilling deeper, in the center of the north line of the southwest of the southwest in 25-12-1.

W. B. Pine has a machine on the ground in Hoffman township in the southeast of the northeast in 29-12-1.

Lyons Petroleum company is at 3,216 feet with oil and gas showing and is cleaning out, in the northeast of the northeast in 14-7-8.

R. H. Smith is drilling at 900 feet in the southwest of the southeast of the southwest in 23-7-7.

275 feet in the northwest of the southwest of the northeast in 14-7-8.

Shawnee-Wewoka company is shut down at 1,825 feet in the center of the east line of the southwest of the southwest of the northeast in 15-8-8, town of Wewoka.

Diamond and others are shut down at 1,825 feet in the center of the southeast in 26-8-8.

Prairie Oil & Gas Co. is fishing at 1,800 feet in the center of the northwest of the northwest in 29-8-10.

W. C. Newman is drilling at 2,550 feet in the center of the west line of the southwest of the southeast in 7-8-12.

Doctor Hood and others are in the sand from 1,509 to 1,590 feet have oil showing and are fishing in the southeast of the northeast in 19-8-8.

Maxey and others spudded in and shut down in the center of the southeast of the northeast in 11-9-9.

Albany Oil corporation is drilling at 720 feet in the northeast of the northwest of the northeast in 23-9-10.

G. West is shut down at 1,600 feet in the center of the north line of the southeast of the southeast in 32-9-10.

Marshall and others are in the sand from 2,112 to 2,114 feet have a 300-barrel showing in the center of the south line of the southeast of the southeast in 2-10-9.

Transcontinental is drilling at 890 feet in the southwest of the northeast in 29-10-10.

Continued on next page.

55½c group, starting at the northeast corner of Colorado and extending in a northeasterly direction across Selkirk to the junction between Kayapasha and Floyd county.

Any points west of this line is to be in a 60c group.

As a matter of comparison—the 37 and 42c groups are closer to Oklahoma group 3 than it is to Casper. But in the 42c group we find that Casper and Oklahoma group 3 are practically on an equality, 567 miles as against 556.

To the 55½c group the average from group 3 is 581 miles, and from Casper and Oklahoma is 567 miles. To the 60c group, average mileage from group 3 is 735 and from Casper and Oklahoma is 549.

Naturally, Casper is on the map and is entitled to the advantage that the distance from a consuming point justifies.

Insofar as Colorado common points are concerned, it is our understanding that the Buckeye has withdrawn their request for a reduction in the present rate from Casper, i. e. 62c per cwt.

Of course Casper and Greybull are closer to most of the Colorado common points than Oklahoma group 3. However, the distance is not so great that it justifies the present differential between Casper and group 3. Therefore, the Mid-Continent refiners are asking for and feel confident that they will receive an advance in their rate from Colorado common points, somewhere in line with the relative distances—and as a measure, at the present time, it is proposed that a 55½c rate apply, as against 59½c or a 14c per cwt. reduction.

Ticker Dope

Detroit United Railways stockholders accept city's offer of \$19,500,000 for the entire system.

American Locomotive company in year ended December 31 earned \$13.24 on common stock against \$12.45 in 1920.

Mexican Petroleum, Gulf Oil company and Mexican Standard Petroleum companies, understood to have agreed not to take any more contracts for delivery of oil out of Texas.

Standard Oil of New Jersey and Anglo-Persian Oil companies, reported to have agreed to sell the company to exploit oil concessions in northern Persia. Negotiations carried on in this country with Sir John Cadman, according to National Petroleum News.

Rigs Being Built in Tonkawa Pool. PUNCA CITY, Feb. 28.—Another big building campaign is in progress in the Blue-Tonkawa pool.

The Comar Oil company has the rig completed for No. 7 and the material on the ground for No. 8 on the John W. Severn farm, in the northwest of the northwest in 15-2-1.

and is rigging up the No. 1 on the Ruzek farm. The Humphreys Petroleum company has moved in the numbers for a rig for the No. 7 on the Plumb farm and the Southwest Petroleum company is building the rig for No. 9 on the Frank Murray farm in the southeast of 15-2-1.

The receivers for the Mid-Co Petroleum company have a rig up for the No. 11 on the Casa farm in the east Billings field and will start drilling soon.

In the Hoover field this company has the showing for a fair well in the No. 11 Washburn. Tools in the hole for several months have been declined the well's completion, which is estimated as a 200-barrel producer at 4,130 feet.

McCaskey & Wentz are drilling at about 1,200 feet in their No. 3. They do not expect to shut off the flow of oil in the No. 1 on the Morris farm; timbers are on the ground for No. 2 and the No. 3 is a new location.

The Humphreys Petroleum company is also having trouble setting the casing at 1,845 feet for the No. 2 on the Plumb farm.

Continued on next page.

With the Oil Men

Members of the Purchasing Agents association, 307 Lynch building, will be entertained this evening by G. Guy Latham, of Phoenix, Ariz. A trip through Arizona via the Roosevelt dam and the Gila river valley, where F. A. Gillespie has contracted one of the largest diversions in the world to irrigate 52,000 acres of the most fertile lands, where the sun shines 365 days in the year. The trip will be made by 5,000 feet of moving picture film.

Joe Willard, the genial and very popular old time favorite in public circles, who is now making good

PATTERSON STEEL CO. 1-Beams, Channels, Angles, Plates, Reinforcing Bars, Complete Steel Buildings, Office, Shops and Warehouse, Sault Ste. Marie, Mich. Phone 2012

ANNOUNCEMENT The Mercantile National Bank, now being organized, has opened temporary office at 512 S. Cleveland Avenue, Telephone Cedar 81. Parties desiring information are invited to call.

G. L. WILLIAMS Chairman Organization Committee

SWAN UNDERREAMER

Growth of Natural Gasoline Industry in Mid-Continent Field

The list of Natural Gasoline plants in Oklahoma, Kansas and Texas with names of owners, location of plants and daily output was one of many exclusive features in last week's Oil and Gas Journal.

Each week's issue of the Journal is BRIMFUL of important and interesting facts.

Its big departments devoted to news of interest to producers, refiners, marketers and jobbers has made The Oil and Gas Journal, published in Tulsa, THE REPRESENTATIVE PETROLEUM PUBLICATION OF AMERICA.

Each week The Journal, with representatives in every oil and gas field of the world, carries exclusive news and special features which should be read by men interested in any phase of the industry.

Be sure to read this Friday's issue. For sale at all news stands.

"Why Announce Your Marriage?"

The Oil and Gas Journal TULSA, OKLA.

in the oil business, is in the city and says that it can't be charged to him that the big news